

**BROWN**RUDNICK

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February 7, 2006

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#### HAND DELIVER

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, Massachusetts 02110

Re: The Berkshire Gas Company - D.T.E. 05-86-B

Dear Secretary Cottrell:

Enclosed please find a copy of the response of The Berkshire Gas Company to the First Set of Information Requests of the Department of Telecommunications and Energy for filing in the above-referenced proceeding.

Thank you for your attention to this matter.

Very truly yours,

BROWN RUDNICK BERLACK ISRAELS LLP

JMA/cdw

Enclosure

cc: Andrew O. Kaplan, Esq., General Counsel (w/enc via hand delivery)

Elizabeth A. Cellucci, Esq., Hearing Officer (w/enc via hand delivery)

Kevin Brannelly, Director, Rates and Revenue Requirements Division (w/5 enc via hand delivery)

George Yiankos, Director, Gas Division (w/enc via hand delivery)

Colleen McConnell, Esq., Assistant Attorney General (w/enc via hand delivery)

Charles Harak, Esq. (w/enc via hand delivery)

Jerrold Oppenheim, Esq. (w/enc)

Karen L. Zink, President, COO and Treasurer (w/enc)

Jennifer M. Boucher, Supervisor - Rates and Planning (w/enc)

# 1411482 v1 - AVERYJM - 070652/0012

# Department of Telecommunications and Energy First Set of Information Requests

### THE BERKSHIRE GAS COMPANY D.T.E. 05-86-B

Witness: Jennifer M. Boucher Date: February 7, 2006

#### Question

DTE 1-1:

Please provide an estimated monthly bill impact for each rate class that will be affected by the proposed Arrearage Management Program filed in DTE 05-86. The bill impacts should show the projected effect on customers bills of implementing the proposed Arrearage Management Program during the first, second, and third year that the program will be in effect. Supply all assumptions and calculations relied upon to develop and support these estimated bill impacts.

#### Response:

Attachment DTE 1-1(a) provides the estimated monthly bill impact, by rate class, of costs associated with the implementation of the proposed Residential Arrearage Management Program (the "Program") over the next three years. The Company proposes to recover the costs of the Program through the Residential Assistance Adjustment Factor, or RAAF, that is calculated using total annual firm throughput.

Attachment DTE 1-1(b) provides the estimated costs of implementing the Program during the first, second and third year the program will be in effect. In its calculations, the Company assumed that 200 customers will participate during the first year, and that participation will be reduced by 1/3 over the successive two years. Further, as shown on the attachment, the Company reflected net program costs by also including its expected reduction in annual bad debt write-offs.

The assumptions in the bill impact analysis are as follows:

- The Company reviewed its existing R2 and R4 accounts to determine how many of those customers had arrears in excess of \$300. As of December 31, 2005, 15 R2 customers and 414 R4 customers had arrears in excess of \$300. It was determined that this would be the maximum eligible pool for RAMP cost estimation purposes.
- 2) For the R4 class, the average arrears are \$1,050. Assuming the RAMP would reduce the arrears by 50%, then the average estimated arrearage credit per person would equate to \$525.
- 3) The Company next assumed that 200 eligible customers would participate which is close to 50% of the eligible pool. Thus, at an average credit of \$525 for 200 participants, the gross cost would equal \$105,000.

## Question DTE 1-1 (cont'd.):

- A) Next, other costs would have to be considered in implementing the program. Those costs include an intake administrative cost to the cap agencies assumed to be \$75 per applicant. This number was determined based on the fact that other utilities are paying between \$35 and \$50 per applicant but these utilities are much larger. Since Berkshire has a smaller pool it was assumed the administrative cost would be slightly higher. Additionally, legal expenses, IT programming costs, semi-annual mailings required by regulation, and other miscellaneous expenses would increase the gross cost in the first year by \$83,000, or to \$188,000.
- In order to calculate the net costs, the Company then analyzed the average 5) annual write-offs net of gas costs for these customer classes over the past three years. This equated to 91 accounts at \$53,000 annually. However, until the bad debt recovery mechanism changed, Berkshire was able to recover 48.6% of write-offs through the CGA, thus, under the historical methodology the net cost to the Company would have been \$27,242. Since we assumed that 200 eligible customers would participate which is close to 50% of the eligible pool, we further reduced the net cost by another 50%, or \$13,621. In years two and three, the write off percentage is increased to reflect the new bad debt recovery mechanism. Thus, in year one the net cost to the Company would be \$188,000 less \$13,621 or \$174,379. In years two and three the net cost would be less due to the fact that 1) fewer customers would participate; 2) incremental administrative costs will primarily be incurred in the first year; and 3) additional costs will be recovered through the bad debt recovery mechanism.

<del></del>	<u> </u>	RES	SIDENTIAL NON-	RE GAS COMPANY HEATING BILL IMPA	ACT		
SEASON	BILL PERCENTILE	NO. BILLS	RATE THERM LEVEL	TOTAL RE	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
				· · ·	\$21,12	\$0.01	0.06%
PÉAK WINTER	25,00%	8,663	5	\$21.11	323.12	30,01	0,0070
WINTER	50.00%	17,327	14	\$39.81	\$39.85	\$0.03	0.08%
	75.00%	25,990	24	\$58.74	\$58.79	\$0.06	0.10%
	TOTAL BILLS	34,653			<u>.</u>		
OFF-PEAK	25.00%	8,675	4	\$18.29	\$18.30	\$0.01	0.05%
SUMMER	50.00%	17,350	11	\$31.54	\$31.56	\$0.03	0.08%
	75.00%	26,025	16	\$40.79	\$40.83	\$0.04	0,09%
	TOTAL BILLS	34,700					<u> </u>
ANNUAL	25.00%	,	5	\$19.70	\$19.71	\$0,01	0.05%
	50.00%		13	\$35.68	\$35.70	\$0.03	0.08%
	75.00%		20	\$49.77	\$49.81	\$0.05	0.09%
· <u> </u>		CURRENT RATE	<u> </u>		·	PROPOSED RATE	
CUSTOMER CH	IARGE	\$10.71		CUSTOMER CHARG	E	\$10.71	
WINTER				WINTER			
FIRST	15	\$0,9210		FIRST	15		
OVER	15			OVER	15		
C.G.A. and LD	AC	\$1.1575		C.G.A. and L.D.A.C.	•	\$1.1598	
SUMMER				SUMMER		****	
FIRST	15			FIRST	15		
OVER	15			OVER	15	-	
C.G.A. and LD.	AC	\$0.9719		C.G.A. and L.D.A.C.	- <u> </u>	\$0. <u>9743</u>	

				RE GAS COMPANY		<u> </u>	
		RES		N-HEATING BILL IMP CODE R2	ACT		
<del></del>		<del>-</del>	10411				
	BILL	NO.	THERM	TOTAL RE		DOLLAR	PERCENT
SEASON	PERCENTILE	BILLS	LEVEL	CURRENT	PROPOSED	INCREASE	INCREASE
PEAK WINTER	25.60%	218	8	\$22.25	\$22.27	\$0.02	0.08%
WINTER	50.00%	437	17	\$37.64	\$37.68	\$0.04	0.11%
	75.00%	655	27	\$54.74	\$54.81	\$0,06	0,12%
	TOTAL BILLS	873					
OFF-PEAK	25.00%	212	8	\$20.77	\$20.79	\$0.02	0.09%
SUMMER	50.00%	425	14	\$30,94	\$30.07	\$0.03	0.11%
	75,00%	637	21	\$39.84	\$39.89	\$0.05	0.12%
	TOTAL BILLS	849	<u>.</u>			<u></u> .	
ANNUAL	25.00%		8	\$21,51	\$21.53	\$0.02	0.09%
	50.00%		16	\$33.84	\$33,88	\$0.04	0.11%
	75.60%		24	\$47.29	\$47.35	\$0.06	0.12%
	<u> </u>	CURRENT RATE	<u> </u>			PROPOSED RATE	
CUSTOMER CH	ARGE	\$8.57		CUSTOMER CHARG	E	\$8,57	
WINTER				WINTER			
FIRST	15	\$0.5526		FIRST	15	\$0.5526	
OVER	15	\$0.4285		OVER	15	\$0.4285	
C.G.A. and LD.	AC	\$1.1575		C.G.A. and LDAC		\$1,1598	
SUMMER				SUMMER			
FIRST	15	\$0,5526		FIRST	15	\$0.5526	
OVER	15	\$0,4285		OVER	15	\$0.4285	
C.G.A. and LDA	AC .	\$0.9719		C.G.A. and LDAC	<u> </u>	\$0,9743	

			RESIDENTIAL HE	RE GAS COMPANY CATING BILL IMPAC CODE R3	т		
SEASON_	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	31,749	80	\$163.51	\$163,70	\$0.19	0.12%
WINTER	50.00%	63,499	135	\$257.32	\$257.63	\$0.32	0.12%
	75.00%	95,248	204	\$375.00	\$375.48	\$0.48	0.13%
	TOTAL BILLS	126,997					
OFF-PEAK	25,00%	31,460	15	\$32.75	\$32.78	\$0.04	0,11%
SUMMER	50.00%	62,919	26	\$48.90	\$48.96	\$0.06	0.12%
	75.00%	94,379	46	\$78,28	\$78.38	\$0.11	0.14%
	TOTAL BILLS	125,838	<u></u> .				. <u>.</u> .
ANNUAL	25.00%		48	\$98.13	\$98,24	\$0.11	0.11%
	50,00%		81	\$153.11	\$153,30	\$0,19	0,12%
	75.00%		125	\$226.64	\$226.93	\$0.29	0,13%
		CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$10.71		CUSTOMER CHARG	GE	\$10.71	
WINTER	<b></b>	\$0.5786		WINTER FIRST	60	\$0,5786	
FIRST OVER	60 60	\$0.3061		OVER	60	\$0.3061	
C.G.A. and LD	·	\$1.3995		C.G.A. and LDAC		\$1.4018	
SUMMER				SUMMER			
FIRST	60	\$0.5786		FIRST	60	•	
OVER	60	\$0.3061		OVER	60	\$0.3061 \$0.8925	
C.G.A. and LD/	AC	\$0.8901		C.G.A. and LDAC		50.8925	

<u></u> .		RE	S'L LOW INC. H	RE GAS COMPANY EATING BILL IMPAC CODE R4	CT	-	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25,00%	4,697	81	\$146,62	\$146.81	\$0.19	0.13%
WINTER	50.00%	9,394	126	\$217.86	\$218,16	\$0,30	0,14%
	75.00%	14,091	189	\$317.60	\$318.05	\$0.44	0.14%
	TOTAL BILLS	18,788	<u> </u>		_	<u></u>	
OFF-PEAK	25.00%	4,852	16	\$28.37	\$28.41	\$0.04	0.13%
SUMMER	50.00%	9,704	26	\$40.74	\$40.80	\$0.06	0.15%
	75.00%	14,555	43	\$61.78	\$61.88	\$0.10	0.16%
_	TOTAL BILLS	19,407					
ANNUAL	25.00%		49	\$87.49	\$87.61	\$0.11	0,13%
	50.00%		76	\$129.30	\$129.48	\$0.18	0.145
	75,00%		116	\$189.69	\$189.96	\$0.27	0.14%
-	(	CURRENT RATE				PROPOSED RATI	E
CUSTOMER CH	ARGE	\$8.57		CUSTOMER CHARG	E	\$8.57	
WINTER				WINTER	60	\$0.3472	
FIRST	60	\$0.3472		FIRST OVER	60	\$0.1837	
OVER C.G.A. and LDA	60 AC	\$0.1837 \$1,3995		C.G.A. and LDAC	00	\$1.4018	
SUMMER				SUMMER			
FIRST	60	\$0.3472		FIRST	60	\$0,3472	
OVER	60	\$0.1837		OVER	60	\$0,1837	
C.G.A. and LDA	AC.	\$0.8901		C.G.A. and LDAC		\$0,8925	

-		C&IS	THE BERKSHI	RE GAS COMPANY AD FACTOR BILL IM	PACT		
_				CODE G41		<del></del>	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	4,742	78	\$167.28	\$167.46	\$0.18	0.11%
WINTER	50.00%	9,483	198	\$379.59	\$380.06	\$0.47	0.12%
	75.00%	14,225	461	\$838.35	\$839.44	\$1.08	0.13%
	TOTAL BILLS	18,966					
OFF-PEAK	25.00%	4,652	1	\$13.22	\$13.22	\$0,00	0.02%
SUMMER	50,00%	9,304	13	\$31.02	\$31.06	\$0.03	0.10%
	75.00%	13,955	55	\$93,33	\$93,46	\$0.13	0.14%
	TOTAL BILLS	18,607		. <u>.</u>			
ANNUAL	25.00%		40	\$90,25	\$90.34	\$0.09	0.10%
	50.00%		106	\$205.31	\$205.56	\$0,25	0,125
	75.00%		258	\$465.84	\$466.45	\$0.61	0.13%
	(	CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$11.74		CUSTOMER CHARG	E	\$11.74	
WINTER	90	\$0,6026		WINTER FIRST	90	\$0.6026	
FIRST OVER	90	\$0,6026 \$0,3529		OVER	90	\$0.3529	
C.G.A. and LDA		\$1.3915		C.G.A. and LDAC		\$1.3938	
SUMMER				SUMMER		\$0.6026	
FIRST	90	\$0,6026		FIRST	90 90	\$0.5026 \$0.3529	
OVER	. 90	\$0.3529		OVER	90	\$0.8833	
C.G.A. and LD/	<b>1</b>	\$0.8809		C.G.A. and LDAC		30.6833	<del></del>

_		C&I M	EDIUM LOW LO	RE GAS COMPANY OAD FACTOR BILL IM CODE G42	IPACT		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	483	1,362	\$2,422.40	\$2,425.60	\$3.20	0.13%
WINTER	50.00%	967	2,302	\$4,073.12	\$4,078.53	\$5.41	0.13%
	75.00%	1,450	3,848	\$6,788.03	\$6,797.08	\$9.05	0.13%
	TOTAL BILLS	1,933		<u> </u>			
OFF-PEAK	25,00%	475	65	\$96,85	\$97.00	\$0.15	0.16%
SUMMER	50.00%	950	361	\$398.47	\$399.32	\$0.85	0.21%
	75.00%	1,425	865	\$912.04	\$914.07	\$2.03	0.22%
	TOTAL BILLS	1,900					
ANNUAL	25.00%		714	\$1,259.62	\$1,261.30	\$1.68	0.13%
	50.00%		1,332	\$2,235.80	\$2,238.93	\$3.13	0.14%
	75.00%		2,357	\$3,850.04	\$3,855.58	\$5.54	0.14%
		CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$30.61		CUSTOMER CHARG	Ë	\$30.61	
WINTER				WINTER			
FIRST		\$0.3646		FIRST		\$0.3646 \$0.3646	
OVER C.G.A. and LD	AC	\$0.3646 \$1.3915		OVER C.G.A. and LDAC		\$1,39 <b>3</b> 8	
SUMMER				SUMMER			
FIRST		\$0.1381		FIRST		\$0.1381	
OVER		\$0.1381		OVER		\$0.1381	
C.G.A. and LD.	AC.	\$0.8809		C.G.A. and LDAC		\$0.8833	

		C&I L	ARGE LOW LOA	RE GAS COMPANY AD FACTOR BILL IMP	PACT		
			RATÉ	CODE G43			
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	63	8,485	\$14,472.88	\$14,492.82	\$19,95	0.14%
WINTER	50.00%	125	13,266	\$22,541.60	\$22,572.78	\$31.19	0.14%
	75.00%	188	21,593	\$36,594.77	\$36,645.53	\$50,76	0,14%
	TOTAL BILLS	250	<u></u>		<u></u>		<del></del>
OFF-PEAK	25.00%	58	965	\$1,111.73	\$1,114.00	\$2.27	0.20%
SUMMER	50.00%	116	3,236	\$3,367.85	\$3,375.46	\$7,61	0.23%
	75.00%	173	5,851	\$5,965.72	\$5,979.47	\$13.75	0.23%
<u></u>	TOTAL BILLS	231				_	
ANNUAL	25,00%		4,725	\$7,792.30	\$7,803.41	\$11.11	0.14%
	50.00%	Ì	8,251	\$12,954.72	\$12,974.12	\$19,40	0.15%
	75,00%		13,722	\$21,280,24	\$21,312.50	\$32.26	0.15%
		URRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$153.05		CUSTOMER CHARG	E	\$153.05	
WINTER		20.20(2		WINTER FIRST		\$0,2962	
FIRST OVER		\$0,2962 \$0,2962		OVER		\$0.2962	
C.G.A. and LD	AC	\$1.3915		C.G.A. and LDAC		\$1.3938	
SUMMER		an 44		SUMMER		\$0.1125	
FIRST		\$0,1125 \$0,1125		FIRST OVER		\$0.1125	
OVER C.G.A. and LD.	4.0	\$0.1125. \$0.8809		C.G.A. and LDAC		\$0.8833	

				RE GAS COMPANY AD FACTOR BILL IM	PACT		· · ·
		Cars		CODE G51			
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	1,401	27	\$58.77	\$58.83	\$0.06	0.11%
WINTER	50.00%	2,801	117	\$211.36	\$211,64	\$0.28	0.13%
	75,00%	4,202	325	\$522.61	\$523.37	\$0.76	0.15%
	TOTAL BILLS	5,602					
OFF-PEAK	25.00%	1,441	21	\$44.38	\$44.43	\$0.05	0.11%
SUMMER	50,00%	2,881	90	\$151.63	\$151.84	\$0.21	0.14%
	75.00%	4,322	262	\$379.20	\$379.81	\$0.62	0.16%
_	TOTAL BILLS	5,762					
ANNUAL	25.00%		24	\$51.57	\$51.63	\$0.06	0.11%
	50,00%		104	S181.50	\$181.74	\$0,24	0.13%
	75,00%		294	\$450.90	\$451.59	\$0,69	0,15%
		CURRENT RATE				PROPOSED RATE	Z.
CUSTOMER CH	ARGE	\$11.74		CUSTOMER CHARG	E	\$11.74	
WINTER	100	\$0. <del>5</del> 924		WINTER FIRST	100	\$0.5924	
FIRST OVER	100	\$0,3469		OVER	100	\$0,3469	
C.G.A. and LD		\$1,1495		C.G.A. and LDAC		\$1.1518	
SUMMER				SUMMER			
FIRST	100	\$0.5924		FIRST	100	\$0.5924	
OVER	100	\$0.3469		OVER	100	\$0,3469 \$0,9643	
C.G.A. AND LD	AC	\$0.9619		C.G.A. and LDAC		30,7043	

		C&I ME	EDIUM HIGH LO	RE GAS COMPANY AD FACTOR BILL IM	IPACT		·
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	CODE G52  TOTAL RE  CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	295	911	\$1,408.03	\$1,410.17	\$2,14	0.15%
WINTER	50.00%	590	1,486	\$2,277.42	\$2,280.91	\$3.49	0.15%
	75.00%	884	2,196	\$3,350.93	\$3,356.09	\$5.16	0.15%
	TOTAL BILLS	1,179					
OFF-PEAK	25.00%	298	676	\$ <b>77</b> 0.78	\$772.37	\$1.59	0.21%
SUMMER	50.00%	596	988	\$1,112.40	\$1,114,72	\$2.32	0.21%
	75.00%	893	1,729	\$1,923.74	\$1,927.80	\$4.06	0.21%
	TOTAL BILLS	1,191	i		_		
ANNUAL	25.00%		794	\$1,089.41	\$1,091.27	\$1.87	0.17%
	50.00%		1,237	\$1,694.91	\$1,697.82	\$2.91	0.17%
	75.00%		1,963	\$2,637.33	\$2,641,95	\$4.61 PROPOSED RATE	0.17%
		URRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$30.61		CUSTOMER CHARG	E	\$39.61	
WINTER FIRST		\$0.3625		WINTER FIRST		\$0.3625	
OVER C.G.A. and LD	AC.	\$0,3625 \$1,1495		OVER C.G.A. and LDAC		\$0.3625 \$1,1518	
SUMMER				SUMMER		\$0.1330	
FIRST OVER C.G.A. and LD	A.C.	\$0.1330 \$0,1330 \$0.9619		FIRST OVER C.G.A. and LDAC		\$0.1330 \$0.1330 \$0.9643	

	<del></del>	C&I L	ARGE HIGH LO	RE GAS COMPANY AD FACTOR BILL IM	PACT		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	CODE G53  TOTAL RE CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	50	7,483	\$10,713.21	\$10,759.66	\$46.45	0.43%
WINTER	59,00%	99	11,249	\$16,028.90	\$16,097.69	\$68.79	0,43%
	75.00%	149	16,319	\$23,185,18	\$23,284.05	\$98.87	0,43%
	TOTAL BILLS	198					<u> </u>
OFF-PEAK	25.00%	50	4,025	\$4,347.98	\$4,363.95	\$15.97	0.37%
SUMMER	50,00%	190	8,485	\$8,998.56	\$9,029.94	\$31.38	0.35%
	75.00%	149	16,457	\$17,311.20	\$17,370.13	\$58.93	0.34%
	TOTAL BILLS	199					
ANNUAL	25.00%		5,754	\$7,530.59	\$7,561.81	\$31.21	0.41%
	50,00%		9,867	\$12,513.73	\$12,563.82	\$50,09	0.40%
	75,00%		16,388	\$20,248.19	\$20,327.09	\$78.90	0.39%
<u></u>		CURRENT RATE		t		PROPOSED RATE	
CUSTOMER CH	ARGE	\$150.99		CUSTOMER CHARG	SE .	\$153.05	
WINTER		\$0,2620		WINTER FIRST		\$0.2656	
FIRST OVER		50,2620 50,2620		OVER		\$0.2656	
C.G.A. and LD	AC	\$1.1495		C.G.A. and LDAC		\$1.1518	
SUMMER		\$0.0808		SUMMER FIRST		\$0,0819	
FIRST OVER		8080.02		OVER		\$0.0819	
C.G.A. and LD	AC	\$0.9619		C.G.A. and LDAC	<u> </u>	\$0,9643	

<u> </u>		RES	SIDENTIAL NON-	RE GAS COMPANY HEATING BILL IMPA	ACT		
	<del>,</del> ,		RATE	CODE RI	<del></del> -	··	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE CURRENT	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25,00%	8,663	5	\$21.11	\$21.11	\$0.01	0.04%
WINTER	50.00%	17,327	14	\$39.81	\$39.83	\$0.02	0.05%
	75.00%	25,990	24	\$58.74	\$58.77	\$0.04	0.06%
	TOTAL BILLS	34,653_				_	
OFF-PEAK	25.00%	8,675	4	\$18.29	\$18.29	\$0,01	0,03%
SUMMER	59.00%	17,350	11	\$31.54	\$31.55	\$0.02	0,05%
	75,00%	26,025	16	\$40.79	\$40,82	\$0.02	0.06%
	TOTAL BILLS	34,700					
ANNUAL	25.00%		5	\$19.70	\$19,70	\$0,01	0.03%
	50.00%		13	\$35,68	\$35,69	\$0.02	0.05%
	75.00%		20	\$49.77	\$49.80	\$0.03	0.06%
		CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$10.71		CUSTOMER CHARG	E	\$10.71	
WINTER				WINTER			
FIRST	15	\$0.9210		FIRST	15		
OVER	15	\$0.7142		OVER	15		
C.G.A. and LD	AC	\$1.1575		C.G.A. and L.D.A.C.	•	\$1.1590	
SUMMER				SUMMER		*****	
FIRST	15	\$0.9210		FIRST	15		
OVER	15	\$0.7142		OVER	15		
C.G.A. and LD.	AC	<b>\$0.97</b> 19		C.G.A. and L.D.A.C.		\$0.9735	

··				RE GAS COMPANY I-HEATING BILL IMP	PACT	•	
		RE5		CODE R2		<del></del> ·	
_	BILL	NO.	THERM	TOTAL RE		DOLLAR	PERCENT
SEASON	PERCENTILE	BILLS	LEVEL	CURRENT	PROPOSED	INCREASE	INCREASE
PEAK WINTER	25.00%	218	8	\$22.25	\$22,26	\$0,01	0.057
WINTER	50.00%	437	17	\$37.64	\$37.67	\$0.03	0.075
	75,00%	655	27	\$54.74	\$54.79	\$0,04	0.08
	TOTAL BILLS	873					<del> </del>
OFF-PEAK	25.00%	212	8	\$20.77	\$20,78	\$0.01	0.06%
SUMMER	50,00%	425	14	\$30.04	\$30.06	\$0,02	0.07%
	75,00%	637	21	539.84	\$39,88	\$0,03	0,089
_	TOTAL BILLS	849					
ANNUAL	25.00%		8	\$21.51	\$21.52	\$0.01	0.06%
	50.00%		16	533.84	\$33.87	\$0.02	0.079
	75.00%		24	\$47.29	\$47.33	\$0.04	0.08*
		CURRENT RATE				PROPOSED RATE	C
CUSTOMER CHA	ARGE	\$8.57		CUSTOMER CHARG	E	\$8.57	
VINTER				WINTER			
FIRST	15	\$0.5526		FIRST	15	\$0.5526	
OVER	15	\$0.4285		OVER	15	\$0.4285	
C.G.A. and LDA	AC	\$1.1575		C.G.A. and LDAC		\$1.1590	
SUMMER				SUMMER		#A ###*	
FIRST	15	\$0.5526		FIRST	15	\$0.5526	
OVER	15	\$0.4285		OVER	15	\$0.4285 \$0.9735	
C.G.A. and LDA	vC	\$0.9719		C.G.A. and LDAC		20,9735	

	· <u> </u>		RESIDENTIAL HI	RE GAS COMPANY CATING BILL IMPAC	т		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	CODE R3  TOTAL RE CURRENT	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25,00%	31,749	80	\$163,51	\$163.63	S0.12	0.07%
WINTER	50.00%	63,499	135	\$257.32	\$257.52	\$0.21	0.08%
	75.00%	95,248	204	\$375.00	\$375,31	\$0.31	0,08%
	TOTAL BILLS	126,997					
OFF-PEAK	25.00%	31,460	15	\$32.75	\$32.77	\$0.02	0,07%
SUMMER	50.00%	62,919	26	\$48,90	\$48,94	\$0.04	0.08%
	75.00%	94,379	46	\$78.28	\$78.35	\$0.07	0.09%
	TOTAL BILLS	125,838_	· ·		_		<u></u>
ANNUAL	25.00%		48	\$98.13	\$98.20	\$0.07	0.07%
	50.00%		81	\$153.11	\$153.23	\$0.12	0.08%
	75.00%		125	\$226.64	\$226.83	\$0.19	0.08%
	<del> </del>	CURRENT RATE				PROPOSED RATE	
CUSTOMER CH.	ARGE	\$10.71		CUSTOMER CHARG	ÇE.	\$10.71	
WINTER				WINTER	60	\$0,5786	
FIRST	60	\$0.5786		FIRST OVER	60	\$0,3061	
OVER C.G.A. and LD	60 AC	\$0.3061 \$1,3995		C.G.A. and LDAC	(H)	\$1.4010	
SUMMER				SUMMER		AD 5-0-5	
FIRST	60	\$0,5786		FIRST	60		
OVER	60	\$0,3061		OVER	60		
C.G.A. and LDA	AC .	\$0.8901		C.G.A. and LDAC		50.8916	

	<u> </u>	R		RE GAS COMPANY EATING BILL IMPAG	CT		
			RATE	CODE R4	<del>_</del> · _ ,		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	4,697	81	\$146.62	\$146.74	\$0.12	0.08%
WINTER	50,00%	9,394	126	\$217.86	\$218.05	\$0.19	0.09%
	75.00%	14,091	189	\$317.60	\$317.89	\$0.29	0.09%
	TOTAL BILLS	18,788					
OFF-PEAK	25.00%	4,852	16	\$28.37	\$28.39	\$0,02	0.09%
SUMMER	50.00%	9,704	26	\$40.74	\$40.78	\$0.04	0.10%
	75.00%	14,555	43	\$61.78	\$61.84	\$0.07	0.11%
	TOTAL BILLS	19,407					
ANNUAL	25.00%		49	\$87,49	\$87.57	\$0.07	0.08%
	50.00%		76	\$129,30	\$129.42	\$0,12	0.09%
	75,00%		116	\$189.69	\$189.87	\$0.18	0.09%
	-	CURRENT RATE				PROPOSED RATI	E
CUSTOMER CH	ARGE	\$8.57		CUSTOMER CHARG	E	\$8.57	
WINTER				WINTER	60	\$0.3472	
FIRST	60			FIRST OVER	60 60	\$0.1837	
OVER C.G.A. and LD	60 AC	\$1,3995		C.G.A. and LDAC	· ·	\$1.4010	
SUMMER				SUMMER		ma a	
FIRST	60			FIRST	60 60	\$0.3472 \$0.1837	
OVER	. ~			OVER	00	\$0.8916	
C.G.A. and LDA	AC	\$0.8901		C.G.A. and LDAC		S0.8916	

	<del></del>	C&I S	SMALL LOW LO	RE GAS COMPANY AD FACTOR BILL IM CODE G41	PACT		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RI CURRENT	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	4,742	78	\$167,28	\$167.40	\$0.12	0.07%
WINTER	50.00%	9,483	198	\$379.59	\$379.90	\$0.30	0.98%
	75.00%	14,225	461	\$838.35	\$839.06	\$0,70	0.08%
	TOTAL BILLS	18,966				:	
OFF-PEAK	25.90%	4,652	1	\$13.22	\$13.22	\$0.00	0,01%
SUMMER	50.00%	9,304	13	\$31.02	\$31.04	\$0,02	0.06%
	75.00%	13,955	55	\$93.33	\$93.42	\$0.08	0.09%
	TOTAL BILLS	18,607					
ANNUAL	25,00%		40	\$90.25	\$90.31	\$0.06	0.07%
	50,00%		106	\$205.31	\$205.47	\$0.16	0,08%
	75,00%		258	\$465.84	\$466.24	\$0.39	0.08%
	(	CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$11.74		CUSTOMER CHARG	<del>}</del> E	\$11,74	
WINTER				WINTER			
FIRST	90	\$0.6026		FIRST	90	\$0,6026	
OVER	90	\$0.3529		OVER	90	\$0,3529	
C.G.A. and LDA	<b>\</b>	\$1,3915		C.G.A. and LDAC		\$1,3930	
SUMMER				SUMMER		PD (00)	
FIRST	90	\$0.6026		FIRST	90	\$0.6026	
OVER	90	\$0.3529		OVER	90	\$0.3529	
C.G.A. and L.DA	<b>\</b>	\$0.8809		C.G.A. and LDAC		\$0.8825	

		C&I M		RE GAS COMPANY AD FACTOR BILL IN			
				CODE G42		<del></del>	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	483	1,362	\$2,422.40	\$2,424.48	\$2,08	0,09%
WINTER	50.00%	967	2,302	\$4,073.12	\$4,076.64	\$3.51	0.09%
	75.00%	1,450	3,848	\$6,788.03	\$6,793.90	\$5.87	0.09%
	TOTAL BILLS	1,933					
OFF-PEAK	25.00%	475	65	\$96,85	\$96.95	\$0.10	0.10%
SUMMER	50,00%	950	361	\$398,47	\$399.02	\$0.55	0.14%
	75.00%	1,425	865	\$912.04	\$913.36	\$1.32	0,14%
	TOTAL BILLS	1,900				<u></u> ,	
ANNUAL	25.00%		714	\$1,259.62	\$1,260.71	\$1.09	0.09%
	50.00%		1,332	\$2,235.80	\$2,237.83	\$2.03	0.09%
	75.00%		2,357	\$3,850.04	\$3,853.63	\$3.60	0.09%
		CURRENT RATE				PROPOSED RATE	
CUSTOMER CHA	ARGE	\$30.61		CUSTOMER CHARG	E	\$30.61	
WINTER		\$0.3646		WINTER FIRST		\$0.3646	
FIRST OVER		\$0,3646		OVER		\$0.3646	
C.G.A. and LDA	AC	\$1.3915		C.G.A. and LDAC		\$1.3930	
SUMMER				SUMMER		\$0.1381	
FIRST		\$0.1381 \$0.1381		FIRST OVER		50.1381 \$0.1381	
OVER C.G.A. and LDA	·C	\$0.1381 \$0.8809		C.G.A. and LDAC		\$0.8825	

<del></del> .	_	C&! I	ARGE LOW LOA	RE GAS COMPANY AD FACTOR BILL IMI	PACT		
				CODE G43		<del></del>	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	63	8,485	\$14,472.88	\$14,485.83	\$12,95	0.09%
WINTER	50,00%	125	13,266	\$22,541.60	\$22,561.84	\$20.25	0.09%
	75.00%	188	21,593	\$36,594.77	\$36,627.72	\$32.95	0,09%
	TOTAL BILLS	250					<u> </u>
OFF-PEAK	25.00%	58	965	\$1,111.73	\$1,113.20	\$1.47	0.13%
SUMMER	50.00%	116	3,236	\$3,367.85	\$3,372.79	\$4,94	0.15%
	75.00%	173	5,851	\$5,965.72	\$5,974.64	\$8,93	0.15%
	TOTAL BILLS	231					
ANNUAL	25.00%		4,725	\$7,792.30	\$7,799.52	\$7.21	0.09%
	50.00%		8,251	\$12,954.72	\$12,967.32	\$12.59	0,10%
	75.00%		13,722	\$21,280.24	\$21,301.18	\$20.94	0.10%
	· · · · ·	CURRENT RATE				PROPOSED RATE	
CUSTOMER CHA	ARGE	\$153,05		CUSTOMER CHARG	E	\$153.05	
WINTER		\$0.2962		WINTER FIRST		\$0.2962	
FIRST OVER		\$0.2962		OVER		\$0.2962	
C.G.A. and LD	AC	\$1,3915		C.G.A. and LDAC		\$1.3930	
SUMMER		\$0,1125		SUMMER FIRST		\$0.11 <b>25</b>	
FIRST OVER		\$0.1125		OVER		\$0.1125	
C.G.A. and LDA	AC	\$0.8809		C.G.A. and LDAC		\$0.8825	

<u> </u>	<del></del>	C&I S	MALL HIGH LO	RE GAS COMPANY AD FACTOR BILL IM	IPACT		
SEASON	BILL PERCENTILE	NO. BILLS	RATE THERM LEVEL	CODE G51  TOTAL RE CURRENT	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25,00%	1,401	27	\$58.77	\$58.81	\$0.04	0,07%
WINIER	50.00%	2,801	117	\$211.36	\$211.54	\$0,18	0.08%
	75.00%	4,202	325	\$522.61	\$523.11	\$0.50	0.09%
	TOTAL BILLS	5,602	<u> </u>				
OFF-PEAK	25.00%	I,441	21	\$44.38	\$44.41	\$0.03	0,07%
SUMMER	50.00%	2,881	90	\$151.63	\$151.76	\$0.14	0.09%
	75.00%	4,322	262	\$379.20	\$379,60	\$0,40	0.11%
	TOTAL BILLS	5,762				_	<u>-</u> -
ANNUAL	25.00%		24	\$51.57	\$51.61	\$0.04	0.07%
	50.00%		104	\$181,50	\$181.65	\$0.16	0.09%
	75.00%		294	\$450,90	\$451.35	\$0.45	0.10%
		CURRENT RATE	<del></del> .			PROPOSED RATI	E
CUSTOMER CH	ARGE	\$11.74		CUSTOMER CHARG	E	\$11.74	
WINTER				WINTER			
FIRST	100	\$0.5924		FIRST	100 100	\$0.5924 \$0.3469	
OVER C.G.A. and LD.	100 AC	\$0,3469 \$1,1495		OVER C.G.A. and LDAC	100	\$0.5469 \$1.1510	
SUMMER				SUMMER			
FIRST	100	\$0.5924		FIRST	100	\$0.5924	
OVER	100	\$0,3469		OVER	100	\$0.3469	
C.G.A. AND LD	AC	\$0,9619		C.G.A. and LDAC		\$0.9635	

<del>-</del>		C&I M	EDIUM HIGH LO	RE GAS COMPANY DAD FACTOR BILL IN CODE G52	 МРАСТ		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	295	911	\$1,408.03	\$1,409.42	\$1,39	0.10%
WINLER	50.00%	590	1,486	\$2,277,42	\$2,279.69	\$2.27	0.10%
	75.00%	884	2,196	\$3,350.93	\$3,354,28	\$3.35	0.10%
	TOTAL BILLS	1,179	_			<u> </u>	
OFF-PEAK	25.00%	298	676	\$770.78	\$771.81	\$1.03	0.13%
SUMMER	50.00%	596	988	\$1,112.40	\$1,113.91	\$1.51	0,14%
	75,00%	893	1,729	\$1,923.74	\$1,926.37	\$2.64	0.14%
	TOTAL BILLS	1,191					
ANNUAL	25.00%		794	\$1,089.41	\$1,090.62	\$1.21	0.11%
	50.00%		1,237	\$1,694.91	\$1,696.80	\$1.89	0.11%
	75,00%		1,963	\$2,637.33	\$2,640.33	\$3.00	0.11%
		CURRENT RATE				PROPOSED RATE	
CUSTOMER CHA	ARGE	\$30.61		CUSTOMER CHARG	E	\$30.61	
WINTER		\$0,3625		WINTER FIRST		\$0.3625	
FIRST OVER		\$0,3625		OVER		\$0.3625	
C.G.A. and LD	AC	\$1.1495		C.G.A. and LDAC		\$1,1510	
SUMMER		DA 1544		SUMMER		\$0,1330	
FIRST OVER		\$0.1330 \$0.1330		FIRST OVER		\$0.1330 \$0.1330	
C.G.A. and LDA	AC .	\$0.9619		C.G.A. and LDAC		\$0,9635	

		C&I I	ARGE HIGH LO	RE GAS COMPANY AD FACTOR BILL IM CODE G53	IPACT		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	50	7,483	\$10,713.21	\$10,753.49	\$40.28	0.38%
WINTER	50.90%	99	11,249	\$16,028.90	\$16,088.42	\$59.52	0.37%
	75,00%	149	16,319	\$23,185.18	\$23,270.59	\$85.41	0.37%
	TOTAL BILLS	198	_				
OFF-PEAK	25.00%	50	4,025	\$4,347.98	\$4,360.63	\$12.65	0,29%
SUMMER	50.00%	100	8,485	\$8,998.56	\$9,022.94	\$24.38	0.27%
	75.00%	149	16,457	\$17,311.20	\$17,356.56	\$45,36	0.26%
	TOTAL BILLS	199					
ANNUAL	25.00%		5,754	\$7,530.59	\$7,557.06	\$26,47	0.35%
	50.00%		9,867	\$12,513.73	\$12,555.68	\$41.95	0.34%
	75.00%		16,388	\$20,248.19	\$20,313.57	\$65.38	0.32%
··-	<u> </u>	CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$150.99		CUSTOMER CHARG	SE.	\$153.05	
WINTER				WINTER			
FIRST		\$0,2620		FIRST OVER		\$0.2656 \$0.2656	
OVER C.G.A. and L.D.	AC	\$0.2620 \$1,1495		C.G.A. and LDAC		\$1.1510	
SUMMER				SUMMER			
FIRST		8080.02		FIRST		\$0.0819 \$0.0819	
OVER C.G.A. and LDA		\$0.0808 \$0.9619		OVER C.G.A. and LDAC		\$0.0819 \$0.9635	

		RES		RE GAS COMPANY HEATING BILL IMPA	лст		
			RATE	CODE RI			
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	8,663	5	\$21.11	\$21.11	\$0.01	0.03%
WINTER	59.00%	17,327	14	\$39.81	\$39.83	\$0.02	0.04%
	75.00%	25,990	24	\$58.74	\$58,77	\$0.03	0.05%
	TOTAL BILLS	34,653					
OFF-PEAK	25.00%	8,675	4	\$18,29	\$18.29	\$0.00	0.03%
SUMMER	50.00%	17,350	11	\$31.54	\$31.55	\$0.01	0.04%
	75.00%	26,025	16	\$40.79	\$40.81	\$0.02	0,05%
	TOTAL BILLS	34,700					
ANNUAL	25,00%		5	\$19.70	\$19.70	\$0.01	0.03%
	50,00%		13	\$35.68	\$35.69	\$0.02	0.04%
	75.00%		20	\$49.77	\$49.79	\$0.02	0,05%
	c	URRENT RATE				PROPOSED RATE	
CUSTOMER CHA	ARGE	\$10.71		CUSTOMER CHARG	E	\$10.71	
WINTER				WINTER			
FIRST	15	\$0.9210		FIRST	15		
OVER	15	\$0.7142		OVER	15	\$0.7142	
C.G.A. and LD#	AC	\$1,1575		C.G.A. and L.D.A.C.		\$1.1587	
SUMMER				SUMMER			
FIRST	15	S0.9210		FIRST	15		
OVER	15	\$0,7142		OVER	15		
C.G.A. and LDA	.C	\$0.9719		C.G.A. and L.D.A.C.		\$0.9731	

			ESIDENTIAL H	RE GAS COMPANY EATING BILL IMPAC CODE R3	т	··········	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25,00%	31,749	80	\$163.51	\$163.61	\$0.10	0.06%
WINIER	50.00%	63,499	135	\$257.32	\$257.48	\$0.16	0,06%
	75.00%	95,248	204	\$375,00	\$375,25	\$0,25	0.07%
	TOTAL BILLS	126,997	_				
OFF-PEAK	25.00%	31,460	15	\$32.75	\$32.76	\$0.02	0.06%
SUMMER	50.00%	62,919	26	\$48.90	\$48.93	\$0.03	0.06%
	75.00%	94,379	46	\$78.28	\$78.33	\$0.06	0.07%
	TOTAL BILLS	125,838		ļ <u></u>			<u></u>
ANNUAL	25.00%		48	\$98.13	\$98.18	\$0.06	0.06%
	50,00%		81	\$153.11	\$153.21	\$0.10	9,06%
	75.00%	]	125	\$226.64	\$226.79	\$0,15	0.07%
	·	CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	ARGE	\$10.71		CUSTOMER CHARG	E	\$10.71	
WINTER				WINTER		40	
FIRST	60	\$0,5786		FIRST	60	\$0,5786 \$0,3061	
OVER	60	\$0.3061		OVER	60	\$0,3061 \$1,4007	
C.G.A. and LD.	AC	\$1.3995		C.G.A. and LDAC		\$1,4007	
SUMMER				SUMMER			
FIRST	60	\$0.5786		FIRST	60	\$0.5786	
OVER	60	\$0,3061		OVER	60	\$0.3061	
C.G.A. and LDA	AC	50.8901		C.G.A. and LDAC		\$0,8913	

<u> </u>		C&18		RE GAS COMPANY AD FACTOR BILL IME	PACT	<u></u> -	
				CODE G41	_ <del>_</del>		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	4,742	78	\$167.28	\$167.37	\$0,09	0.065
WINTER	50,00%	9,483	198	\$379.59	\$379.83	\$0.24	0.065
	75.00%	14,225	461	\$838.35	\$838.91	\$0.55	0,079
	TOTAL BILLS	18,966					_
OFF-PEAK	25.00%	4,652	ι	\$13.22	\$13.22	\$0.00	0.019
SUMMER	50.00%	9,304	13	\$31.02	\$31.04	\$0.02	0.05
	75.00%	13,955	55	\$93,33	\$93.40	\$0.07	0.07
	TOTAL BILLS	18,607					
ANNUAL	25.00%		40	\$90,25	\$90.30	\$0.05	0.05
	50.00%		106	\$205.31	\$205,44	\$0.13	0.06
	75.00%		258	\$465.84	\$466,15	\$0.31	0.07
·	C	URRENT RATE				PROPOSED RATE	
CUSTOMER CHA	ARGE	\$11.74		CUSTOMER CHARG	Ė	\$11.74	
VINTER				WINTER	90	\$0.6026	
FIRST	90	\$0.6026		FIRST	90	\$0.3529	
OVER C.G.A. and LDA	90 \	\$0.3529 \$1.3915		OVER C.G.A. and LDAC	90	\$1.3927	
SUMMER				SUMMER			
FIRST	90	\$0.6026		FIRST	90	\$0.6026	
OVER	90	\$0,3529		OVER	90	\$0.3529	
C.G.A. and LDA	<b>\</b>	\$0.8809		C.G.A. and LDAC		\$0.8821	

	· <u>·</u>	C&I I	ARGE LOW LOA	RE GAS COMPANY AD FACTOR BILL IMI CODE G43	PACT		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	63	8,485	\$14,472.88	\$14,483.09	\$10.21	0.07%
WINTER	50.00%	125	13,266	\$22,541.60	\$22,557.56	\$15,96	0.07%
	75.00%	188	21,593	\$36,594.77	\$36,620,75	\$25.98	0.07%
	TOTAL BILLS	250					
OFF-PEAK SUMMER	25,00%	58	965	\$1,111.73	\$1,112.89	\$1.16	0.10%
SUMMER	50.00%	116	3,236	\$3,367,85	\$3,371.74	\$3.89	0.12%
	75.00%	173	5,851	\$5,965.72	\$5,972.76	\$7.04	0,12%
	TOTAL BILLS	231		ļ. <u> </u>			
ANNUAL	25.00%		4,725	\$7,792.30	\$7,797.99	\$5.69	0.07%
	50,00%		8,251	\$12,954.72	\$12,964.65	\$9.93	0.08%
	75,00%		13,722	\$21,280.24	\$21,296.75	\$16.51	0.08%
•		CURRENT RATE			·	PROPOSED RATE	
CUSTOMER CH	ARGE	\$153.05		CUSTOMER CHARG	E	\$153.05	
WINTER FIRST		\$0,2962		WINTER FIRST		\$0.2962	
OVER		\$0.2962		OVER		\$0.2962	
C.G.A. and LD	AC	\$1.3915		C.G.A. and LDAC		\$1.3927	
SUMMER		00.1127		SUMMER FIRST		\$0.1125	
FIRST OVER		\$0.1125 \$0.1125		OVER		\$0.1125 \$0.1125	
C.G.A. and LD/	AC.	\$0,8809		C.G.A. and LDAC		\$0.8821	

		C&I M	EDIUM HIGH LO	RE GAS COMPANY OAD FACTOR BILL IN CODE G52	<b>МРАСТ</b>		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25.00%	295	911	\$1,408.03	\$1,409.13	\$1.10	0.08%
WINTER	50.00%	590	1,486	\$2,277.42	\$2,279.21	\$1.79	0,08%
	75.00%	884	2,196	\$3,350.93	\$3,353.57	\$2.64	0.08%
	TOTAL BILLS	1,179	<u></u>				
OFF-PEAK	25.00%	298	676	\$770.78	\$771.59	\$0.81	0.11%
SUMMER	50.00%	596	988	\$1,112.40	\$1,113.59	\$1.19	0.11%
	75.00%	893	1,729	\$1,923.74	\$1,925.82	\$2.08	0.11%
	TOTAL BILLS	1,191	<u> </u>				· <del>-</del> -
ANNUAL	25,00%		794	\$1,089.41	\$1,090.36	\$0.95	0.09%
	50.00%		1,237	\$1,694.91	\$1,696.40	\$1.49	0.09%
	75.00%		1,963	\$2,637.33	\$2,639.69	\$2.36	0.09%
	<u> </u>	CURRENT RATE				PROPOSED RATE	
CUSTOMER CH	IARGE	\$30.61		CUSTOMER CHARG	E	\$30,61	
WINTER		\$0.36 <b>2</b> 5		WINTER FIRST		\$0,3625	
FIRST	OVER \$0.3625			OVER \$0.3625			
	C.G.A. and LDAC \$1.1495			C.G.A. and LDAC		\$1.1507	
SUMMER		na 1222		SUMMER FIRST		\$0.1330	
FIRST		\$0.1330 \$0.1330		OVER		\$0.1330	
OVER C.G.A. and LD	AC	\$0.9619		C.G.A. and LDAC		\$0,9631	

		RES'		RE GAS COMPANY N-HEATING BILL IMP	ACT		
			RATI	CODE R2			
	BILL	NO.	THERM	TOTAL RE		DOLLAR	PERCENT
SEASON	PERCENTILE	BILLS	LEVEL	CURRENT	PROPOSED	INCREASE	INCREASE
PEAK WINTER	25.00%	218	8	\$22.25	\$22,26	\$0.01	0.04%
WINTER	50.00%	437	17	\$37.64	\$37.66	\$0.02	0.05%
	75,00%	655	27	\$54.74	\$54.78	\$0.03	0.06%
	TOTAL BILLS	873					
OFF-PEAK	25,00%	212	8	\$20.77	\$20.78	\$0.01	0,05%
SUMMER	50.00%	425	14	\$30.04	\$30,06	\$0,02	0.06%
	75.00%	637	21	\$39.84	\$39.87	\$0.03	0.06%
	TOTAL BILLS	849					
ANNUAL	25.00%		8	\$21.51	\$21.52	\$0.01	0.04%
	50.00%		16	\$33.84	\$33.86	\$0.02	0.06%
	75.00%		24	\$47.29	\$47.32	\$0.03	0,06%
		CURRENT RATE				PROPOSED RATI	Ε
CUSTOMER CHA	CUSTOMER CHARGE \$8.57			CUSTOMER CHARGE \$8.57			
WINTER				WINTER		40 F#\$/	
FIRST	15			FIRST OVER	15 15	\$0.5526 \$0.4285	
OVER C.G.A. and LD/	15 4.C	\$0.4285 \$1.1575		C.G.A. and LDAC	51	\$1.1587	
C.G.A. and LD	nc .	31.13/3		C.S.A. WILL DORC			
SUMMER				SUMMER			
FIRST	15			FIRST	15	\$0.5526	
OVER	15			OVER	15	\$0.4285	
C.G.A. and LDA	NC	\$0.9719		C.G.A. and LDAC		\$0.9731	

	<u>.</u> .	R)	ES'L LOW INC. H	RE GAS COMPANY EATING BILL IMPAG	ст		
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	CODE R4  TOTAL RE CURRENT	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK	25,00%	4,697	81	\$146.62	5146.72	\$0.10	0.07%
WINTER	50,00%	9,394	126	\$217.86	\$218.01	\$0.15	0.07%
	75.00%	14,091	189	\$317,60	\$317.83	\$0.23	0.07%
	TOTAL BILLS	18,788					<u></u>
OFF-PEAK	25,00%	4,852	16	\$28.37	\$28,39	\$0.02	0.07%
SUMMER	50.00%	9,704	26	\$40.74	\$40.77	\$0.03	0.08%
	75,00%	14,555	43	\$61.78	\$61.83	\$0.05	0.08%
	TOTAL BILLS	19,407			<u>-</u>		
ANNUAL	25.00%	·	49	\$87.49	\$87.55	\$0.06	0.07%
	50.00%		76	\$129.30	\$129.39	\$0.09	0.07%
	75.00%		116	\$189,69	\$189.83	\$0.14	0.07%
		CURRENT RATE				PROPOSED RATI	E
CUSTOMER CH	ARGE	\$8.57		CUSTOMER CHARG	GE .	\$8,57	
WINTER				WINTER	60	\$0,3472	
FIRST	60	\$0.3472		FIRST OVER	60	*	
OVER 60 \$0.1837 C.G.A. and LDAC \$1.3995		C.G.A. and LDAC					
SUMMER				SUMMER		en 2 1-4	
FIRST	60	\$0.3472		FIRST	60		
OVER	60	\$0.1837		OVER	60	\$0,1857 \$0.8913	
C.G.A. and LD/	AC	<b>\$0.89</b> 01		C.G.A. and LDAC		30.0713	

······		C&I M	EDIUM LOW LO	RE GAS COMPANY AD FACTOR BILL IN CODE G42	мраст	_	
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	483	1,362	\$2,422.40	\$2,424.04	\$1.64	0.07%
WINTER	50.00%	967	2,302	\$4,073.12	\$4,075.89	\$2.77	0.07%
	75.00%	1,450	3,848	\$6,788.03	\$6,792.66	\$4.63	0.07%
	TOTAL BILLS	1,933	_				
OFF-PEAK	25.00%	475	65	\$96.85	\$96,93	\$0.08	0.08%
SUMMER	50,00%	950	361	\$398.47	\$398.90	\$0.43	0.11%
	75.00%	1,425	865	5912.04	\$913.08	\$1.04	0.11%
	TOTAL BILLS	1,900	<u> </u>				· <del></del> -
ANNUAL	25.00%		714	\$1,259.62	\$1,260.48	\$0.86	0.07%
	50,00%		1,332	\$2,235.80	\$2,237.40	\$1.60	0.07%
	75.00%		2,357	\$3,850.04	\$3,852.87	\$2.84	0.07%
-		CURRENT RATE				PROPOSED RATI	E
CUSTOMER CHA	ARGE	\$30.61		CUSTOMER CHARG	EE	\$30.61	
WINTER		00.744		WINTER		\$0,3646	
FIRST	FIRST \$0,3646 OVER \$0.3646			FIRST \$0.3646 OVER \$0.3646			
C.G.A. and LDAC \$1.3915		C.G.A. and LDAC \$1.3927					
SUMMER				SUMMER		#A 1301	
FIRST		\$0,1381		FIRST OVER		\$0.1381 \$0.1381	
OVER C.G.A. and LDA	c	\$0,1381 \$0,8809		C.G.A. and LDAC		\$0.8821	

	<del></del>	Cale		RE GAS COMPANY AD FACTOR BILL IM	(PACT	•	
		Cars		CODE G51			
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE CURRENT	EVENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE
PEAK WINTER	25.00%	1,401	27	\$58.77	\$58,80	\$0.03	0.06%
WINTER	50.00%	2,801	117	\$211.36	\$211.51	\$0.14	0.07%
	75.00%	4,202	325	\$522.61	\$523.00	\$0.39	9.07%
	TOTAL BILLS	5,692				<u> </u>	<del></del>
OFF-PEAK	25.00%	1,441	21	\$44.38	\$44.40	\$0.03	0,06%
SUMMER	50.00%	2,881	90	\$151.63	\$151.74	\$0.11	0.07%
	75.00%	4,322	262	\$379,20	\$379.51	\$0.32	0.08%
	TOTAL BILLS	5,762					
ANNUAL	25.00%		24	\$51.57	\$51.60	\$0,03	0,06%
	50.00%		104	\$181.50	\$181.62	\$0.12	0.07%
	75.00%		294	\$450.90	\$451.26	\$0.35	0.08%
		CURRENT RATE				PROPOSED RATI	E
CUSTOMER CH	CUSTOMER CHARGE \$11.74			CUSTOMER CHARGE \$11.74			
WINTER FIRST	100	\$0.5924		WINTER FIRST	100	\$0.5924	
OVER	100	\$0.3469		OVER	100		
	C,G.A. and LDAC \$1,1495		C.G.A. and LDAC \$1.1507				
SUMMER				SUMMER			
FIRST	100	\$0.5924		FIRST	100		
OVER	100	\$0.3469		OVER	100	\$0.3469 \$0.9631	
C.G.A. AND LD	DAC	<u>\$0.9619</u>		C.G.A. and LDAC		30.9031	

	<del></del> .	C&I L	ARGE HIGH LO	RE GAS COMPANY AD FACTOR BILL IM CODE G53	PACT				
SEASON	BILL PERCENTILE	NO. BILLS	THERM LEVEL	TOTAL RE	VENUES PROPOSED	DOLLAR INCREASE	PERCENT INCREASE		
PEAK	25,00%	50	7,483	\$10,713.21	\$10,751.08	\$37.87	0.35%		
WINTER	50,00%	99	11,249	\$16,028.90	\$16,084.79	\$55.89	0.35%		
	75.00%	149	16,319	\$23,185.18	\$23,265,32	\$80,14	0.35%		
	TOTAL BILLS	198							
OFF-PEAK	25.00%	50	4,025	\$4,347.98	\$4,359.33	\$11,35	0.26%		
SUMMER	50.00%	100	8,485	\$8,998.56	\$9,020,20	\$21.65	0,24%		
	75.00%	149	16,457	\$17,311. <b>2</b> 0	\$17,351.25	\$40.04	0.23%		
	TOTAL BILLS	199							
ANNUAL	25.00%		5,754	\$7,530.59	\$7,555.20	\$24.61	0.33%		
	50,00%		9,867	\$12,513.73	\$12,552,49	\$38,77	0,31%		
	75.00%		16,388	\$20,248.19	\$20,308.29	\$60.09	0.30%		
		CURRENT RATE		PROPOSED RATE					
CUSTOMER CHA	ARGE	\$150.99		CUSTOMER CHARG	E	\$153.05			
WINTER		WINTER \$0,265							
FIRST OVER		\$0.2620 \$0,2620		FIRST \$0.2656 OVER \$0.2656					
C.G.A. and LDAC \$1.1495		C.G.A. and LDAC		\$1.1507					
SUMMER		SUMMER							
FIRST		\$0.0808		FIRST		\$0.0819 \$0.0819			
OVER C.G.A. and LDA		\$0.0808 \$0.9619		OVER C.G.A. and LDAC		\$0.9631			

	<u>Year 1</u>		Year 2			<u> Үеаг 3</u>
Estimated RAMP Costs:						
Number of Participants		200		132		87
Forgiveness credits (50% of avg R2 & R4 arrears of \$1,050) Intake administration costs @ \$75/applicant Legal expenses IT programming costs Semi-annual mailing required by regulation Miscellaneous	\$	105,000 15,000 20,000 10,000 33,000 5,000	\$	69,300 9,900 5,000 - 33,000 5,000	\$	45,675 6,525 5,000 - 33,000 5,000
Estimated annual costs	\$	188,000	\$	122,200	\$	95,200
Less: Reduction in annual write-offs (50% of average annual write offs of \$53K - net of gas costs)		(\$13,621)		(\$8,990)	_,	(\$5,933)
Total Annual Costs	\$	174,379	\$	113,210	\$	89,267